



ADDENDUM NO. 2
Issued October 17, 2011

TO

**“REQUEST FOR QUALIFICATIONS
FOR
MID-CONNECTICUT RESOURCE RECOVERY FACILITY AND
JET TURBINE FACILITY POWER PURCHASE AGREEMENTS”
(RFQ Number 12-OP-002)
(RFQ Issued September 12, 2011)**

Note: Submitters are required to acknowledge this and all Addenda in Section 4 of the Statement of Qualifications Form (Exhibit 4 to the RFQ package of documents).

This Addendum is comprised of three (3) sections:

1. CRRA initiated changes and clarifications to the RFQ package of documents;
2. Instructions for accessing the FTP site; and
3. CRRA responses to some of the written inquiries received from RFQ participants as of Monday, October 10, 2011.

1. CRRA INITIATED CHANGES AND CLARIFICATIONS TO THE RFQ PACKAGE OF DOCUMENTS

CRRA understands that there may have been some confusion among the participants with regard to what sorts of questions should be posed by the October 10, 2011 deadline. Some interpreted the deadline to mean that organizations should limit their inquiries to only those topics related to the RFQ package of documents and the preparation of their SOQ and, as a result, did not pose questions to assist them in preparation of their price submittals for the next phase of procurement process, the RFB. As a result, **CRRA is extending the period for the submittal of questions to 5:00 PM, Wednesday, October 26, 2011.** During this extended period for questions, submitter should submit questions they have regarding the Facility and FTP that will assist them in preparing the price proposals.

CRRA's deadline for responding to the questions received was October 14, 2011. However, as a result of the extension for the submission of questions, CRRA hereby extends its deadline **to provide responses to November 11, 2011.** (See item 2 below for more information regarding the dissemination of the requested data and documents.)

NOTE THAT THE DEADLINE FOR THE SUBMISSION OF SOQs REMAINS THE SAME: 3:00 PM, FRIDAY, OCTOBER 21, 2011.

Upon receipt of the SOQs, CRRA will review the submittals internally and then schedule meetings and conference calls with submitting firms. During these meetings and calls CRRA will discuss an organization's qualifications, capabilities and the proposed Business Exceptions taken, if any, to the form of the agreements provided in the RFQ package of documents. It is contemplated that this vetting and contract discussion process will take place during the period of late October through mid-December. CRRA believes this schedule provides sufficient time to arrive at the final form of the agreements for inclusion in the RFB. In early January, CRRA will provide qualified participants with the Request for Bids (RFB) package of documents. The RFB package of documents will contain the final form of the agreements, pricing forms and submittal instructions. The deadline for the submittal of price proposals will be on or about January 19, 2012. This timeline provides participants sufficient time to review the documents and data that CRRA will be providing (see item 2 below). Summarized in the following table is the tentative timeline for the remaining activities associated with this solicitation.

Date or Time Window	Activity
5:00 PM, Wednesday, October 26, 2011	Deadline for the submittal of participant questions related to the Facility and FTP.
3:00 PM, Friday October 21, 2011	Deadline for the submittal of SOQs.
November 11, 2011	Deadline for CRRA to provide documents and data requested by participants.
Late October, 2011 through mid-January, 2012	Interviews and contract discussions with submitters.
Mid-October, 2011 through mid-January, 2012	Solicitation participants review data and reports provided by CRRA.
Mid-October, 2011 through mid-January, 2012	Request for Bids issued to qualified participants (RFB will include final form of agreements that result from the contract discussions).
On or about January 18, 2012	Deadline for the submittal of bids.
On or about January 18, 2012	CRRA makes contract award recommendation to the Board of Directors for consideration and approval
On or about January 18, 2012	Notice of Award issued to approved Contractor and agreements executed.

2. ACCESS TO FTP SITE

To facilitate the dissemination of the reports and documents requested by solicitation participants, CRRA has established an FTP site (hereinafter referred to as the electronic data room (“EDR”).

To access the EDR, enter the following link into MS Internet Explorer.

<ftp://crrarftp:crRA!Ftp+@12.236.140.35>

Once in the FTP site, you can download files using the Windows Explorer view. To open the Windows Explorer view from Internet Explorer, click “**Page**” and then click “**Open FTP Site in Windows Explorer**”

If needed, the ID = crrarftp

Password = crRA!Ftp+ (Note that the password is case sensitive.)

CRRA will be adding new information to the EDR on a frequent basis during October and November up to an inclusive of the November 11, 2011 deadline. The EDR will contain an Index that will provide the date that each document was placed in the EDR by CRRA. It is the responsibility of procurement participants to check the EDR Index on a regular basis for new postings.

The EDR can only be accessed by procurement participants Monday through Friday from 7:00 AM to 5:00 PM. Therefore, if you wish to have information or data available to work on outside of these hours (including weekends), then you will have to have downloaded the information onto your computer for use outside the EDR hours.

If you have any problems accessing the EDR or downloading documents, please contact Virginia Raymond at:

vraymond@crra.org

or

860-757-7730

3. CRRA RESPONSES TO WRITTEN QUESTIONS RECEIVED BY CRRA AS OF OCTOBER 10, 2011

Note that if responses to particular question(s) posed by your organization do not appear in this Addendum No 2, then CRRA may address the questions in subsequent Addenda and document postings to the EDR.

3.1	Question	Please provide historic hourly generation for Units 5 and 6, preferably since 2006 as summarized in the RFQ.
	Answer	CRRA is in the process of consolidating its multiple hourly run data sheets into a single Excel workbook to facilitate analysis and will make this consolidated workbook available through the EDR. In the interim, CRRA has posted in the EDR a workbook that provides run and other data on a weekly and monthly basis for the Mid-Connecticut Units 5 and 6. See Doc No 1 in the EDR. Note that the document has a number of tabs/worksheets that present the run data in a number of formats. Also note that the workbook provides both boiler and turbine unit maintenance outage data.
3.2	Question	Can you provide the GADS data for units 5 and 6 including details about de-rates and planned maintenance outages that occurred during the period of historic generation?
	Answer	CRRA assumes that the “period of historic generation” referenced by the questioner means the period since 2006 (see question 3.1 above). Maintenance outage data for the Mid-Connecticut Facility boiler units 11, 12, and 13 and the turbine units 5 and 6 is provided in Doc No 1 (reference columns CB, CF, CJ, CN, and CR in the OpsCovBase tab/sheet of the workbook in the EDR). Additional maintenance outage information is also contained in Doc No 2, 3, 4, and 5 in the EDR.

3.3	Question	Will the purchase of generation for units 5 and 6 be net of load, if yes can you provide historic hourly parasitic load data from 2006 forward?														
	Answer	The purchase of the output for Mid-Conn Units 5 and 6 will be net of station service. Reference Doc No 1 in the EDR for net electric output data.														
3.4	Question	What are the scheduled/planned maintenance outages through 2017 (possible term of PPA).														
	Answer	CRRA does not set the actual dates for planned maintenance outages several years in advance. Approximately three months before the start of a new fiscal year (CRRA's fiscal year is July 1 through June 2), CRRA publishes the actual dates for the upcoming year's planned maintenance outages. CRRA takes a number of factors into consideration in setting the schedule including power rates, availability of waste (historically the volume of waste delivered to waste-to-energy facilities drops during the winter months because the public consumes less in the winter than in the warmer months of the year), type of outages planned, etc. That said, generally the major outages fall in December, January and February when waste receipts are down and minor cleaning outages that are 24 to 48 hours in duration, are performed on each of the three boiler units every other month.														
3.5	Question	<p>Please confirm that the generation units registered with the ISO-NE are the units provided in the table below:</p> <table border="1"> <thead> <tr> <th>Asset ID</th> <th>Generator Name</th> </tr> </thead> <tbody> <tr> <td>572</td> <td>So. Meadow 11</td> </tr> <tr> <td>573</td> <td>So. Meadow 12</td> </tr> <tr> <td>574</td> <td>So. Meadow 13</td> </tr> <tr> <td>575</td> <td>So. Meadow 14</td> </tr> <tr> <td>580</td> <td>So. Meadow 5</td> </tr> <tr> <td>581</td> <td>So. Meadow 6</td> </tr> </tbody> </table>	Asset ID	Generator Name	572	So. Meadow 11	573	So. Meadow 12	574	So. Meadow 13	575	So. Meadow 14	580	So. Meadow 5	581	So. Meadow 6
	Asset ID	Generator Name														
572	So. Meadow 11															
573	So. Meadow 12															
574	So. Meadow 13															
575	So. Meadow 14															
580	So. Meadow 5															
581	So. Meadow 6															
Answer	Yes, these are the CRRA generation assets registered with the ISO-NE that are the subject of this solicitation.															

3.6	Question	Could you please verify if the form of the Letter of Credit presented in the form of the agreements (Exhibit 3 to the Facility agreement and Exhibit 2 to the JTF agreement) is the latest language being used? The draft provided appears to reference UCP500 which is dated language that was replaced in 2007.
	Answer	CRRA's legal counsel is reviewing the document for accuracy and will provide procurement participants with revised drafts of the Exhibits as needed.
3.7	Question	Section 4 of the RFQ Submittal Instructions states quantity sold will be net of station service, whereas Section 3 of the PPA states that, "Purchaser shall not be responsible for Energy necessary for station service for the Facilities or for any costs associated with such station service.
	Answer	The two documents are consistent. The Purchaser will not be obligated to supply station service to CRRA, as CRRA will reserve such Energy. Because CRRA is reserving station service Energy, the Energy delivered to the Purchaser pursuant to the PPA shall be net of station service.
3.8	Question	Will CRRA consider providing the PPA in a Microsoft Word format so we can provide redline comments to the proposed PPA.
	Answer	As a matter of practice CRRA does not release editable versions of its contracts. Based on our procurement experience, CRRA has determined that the most efficient means for CRRA to evaluate proposed contract changes is through the submission of written exceptions as opposed to redlined documents. For this reason CRRA will not release a word version of the PPAs.
3.9	Question	Please provide historic hourly generation for Units 5 and 6, preferably since 2006 as summarized in the RFQ.
	Answer	CRRA is in the process of consolidating its multiple hourly run data sheets into a single Excel workbook to facilitate analysis and will make this consolidated workbook available through the EDR. In the interim, CRRA has posted in the EDR a workbook that provides run and other data on a weekly and monthly basis for the Mid-Connecticut Units 5 and 6. See Doc No 1 in the EDR. Note that the document has a number of tabs/worksheets that present the run data in a number of formats. Also note that the workbook provides both boiler and turbine unit maintenance outage data.

3.10	Question	Please explain intent and/or objective of Section 5 of Exhibit 4 (the Statement of Qualifications Form).
	Answer	By way of additional explanation and without changing the intent of Section 5, the Submitter waives any and all claims against CRRA based on or arising from any variance between information obtained before it submits a bid and any conditions it encounters performing the services if it is awarded the contract.
3.11	Question	Does Section 6 a. of the Statement of Qualifications Form (Exhibit 4 to the RFQ) only pertain to winning bids and is pricing exempt from disclosure?
	Answer	With respect to the first question concerning winning bids, no, the Freedom of Information (“FOIA”) provisions that CRRA are subject to do apply to only the winning bid. With respect to pricing, pricing is not exempt. CRRA will use good faith efforts to protect information submitted in confidence, in instances in which CRRA believes it has a reasonable basis to assert that such information should be protected; however, CRRA cannot guarantee such protection, in light of the FOIA to which CRRA is subject.
3.12	Question	Is the intent of Section 9 b. of the Statement of Qualifications Form to waive damages for any breach of contract?
	Answer	No.
3.13	Question	With regard to Exhibit 5 of the RFQ (Background Questionnaire), unless the criminal activity was directly related to a person’s employment, we would not have a record of the information, and if it was linked to their employment we would only disclose convictions, not investigations or indictments.
	Answer	CRRA requires information concerning criminal investigations which Contractor has or should have for the persons/entities listed.
3.14	Question	Is Contractor and Submitter the same? Exhibit 4 refers to one while Exhibit 5 refers to the other?
	Answer	Yes, Contractor and Submitter is the same.
3.15	Question	Does Contractor refer to the bidder only or does it include affiliates of the bidding entity?
	Answer	The Background Questionnaire (Exhibit 5 to the RFQ) covers affiliates of the bidding entity to the extent such affiliate is a principal, owner, partner or stockholder holding more than 50% of the Contractor (<i>See, e.g.,</i> questions 1 & 2), and any affiliate in which any of the persons/entities listed in question 3 (a) - (f) own 50% more of such affiliate.

3.16	Question	Page 1, question 1, of Exhibit 5; criminal activity is a broad definition which could include speeding; should this be limited to felonies regarding consumer protection fraud convictions and not investigations?
	Answer	The questionnaire includes all criminal investigations.
3.17	Question	Civil investigation is very broad, does a customer complaint at ran Attorney's General office qualify? What about a civil lawsuit, since the issue in many of these cases are confidential in nature, especially FERC investigations?
	Answer	Please reference footnote 1 for the definition of "civil investigation," which includes any investigation by any federal, state or municipal governmental entities that have investigative and enforcement authority. This includes any investigation conducted by any State's Attorney General office and any civil lawsuit by a federal agency such as FERC.
3.18	Question	CRRA recently renewed O&M contracts for the Facility and will do the same for the JTF when its current contract expires. What is the term of these renewed contracts?
	Answer	The O&M contract term for the Facility if a five year base term of June 30, 2016 with ten (10) successive one-year extension periods exercisable in CRRA" sole discretion. It is anticipated that the FTP contract will have the same term. It is anticipated that the procurement for the O&M of the JTF will be issued by CRRA in November 2011.

END OF ADDENDUM 2